Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil	E 3,244	_	5,591	371	-1,964	191	0	7,051	(s)	0
Natural Gas Liquids and LRGs		319	81	_	-150	-234	_	140	49	1,171
Pentanes Plus	142	_	34	_	(s)	2	_	38	0	135
Liquefied Petroleum Gases	734	319	46	_	-1 <del>5</del> 0	-236	_	102	49	1,035
Ethane/Ethylene		21	4	_	75	-7	_	0	0	414
Propane/Propylene		298	33	_	-228	-143	_	0	44	467
Normal Butane/Butylene		-9	8	_	5	-92	_	60	5	86
Isobutane/Isobutylene		9	2	_	-2	6	_	42	Ő	69
Other Liquids	9	_	257	_	-76	212	_	-18	22	-26
Other Hydrocarbons/Oxygenates		_	1	_	0	-14	_	96	15	0
Unfinished Oils		_	195	_	-3	188	_	30	0	-26
Motor Gasoline Blend. Comp			61	_	-73	38		-144	6	0
Aviation Gasoline Blend. Comp		_	0	_	0	(s)	_	(s)	0	0
Aviation Gasoline Biend, Comp		_	O	_	U	(3)		(3)	U	O
Finished Petroleum Products		7,359	431	_	-3,762	-57	_	_	585	3,591
Finished Motor Gasoline		3,233	13	_	-1,934	81	_	_	109	1,213
Reformulated		577	0	_	-370	-3	_	_	0	210
Oxygenated		6	0	_	0	2	_	_	0	40
Other		2,649	13	_	-1,564	82	_	_	109	962
Finished Aviation Gasoline	_	12	0	_	-2	5	_	_	0	4
Jet Fuel	_	778	7	_	-671	-56	_	_	11	159
Naphtha-Type	_	0	0	_	0	1	_	_	0	-1
Kerosene-Type	_	778	7	_	-671	-57	_	_	11	159
Kerosene	_	35	0	_	-6	-6	_	_	0	35
Distillate Fuel Oil	_	1,619	11	_	-1,045	-112	_	_	50	647
0.05 percent sulfur and under	_	1,073	0	_	-625	-69	_	_	8	509
Greater than 0.05 percent sulfur		546	11	_	-419	-43	_	_	42	139
Residual Fuel Oil		390	66	_	-59	18	_	_	114	265
Petrochemical Feedstocks <sup>e</sup>	_	283	330	_	1	7	_	_	0	607
Special Naphthas		61	4	_	-2	-1	_	_	8	56
Lubricants		111	0	_	-25	-2	_	_	19	69
Waxes		9	(s)	_	-23	-2 -2	_	_	1	10
Petroleum Coke		396	(S)	_	0	-2 10	_	_	273	113
Asphalt and Road Oil		396 98	0	_	-20	10	_	_		77
Still Gas			0	_	-20 0	0	_	_	(s) 0	77 299
		299	-	_	-	-	_	_	-	
Miscellaneous Products	_	37	(s)	_	0	(s)	_	_	(s)	37
Total	4,220	7,678	6,359	371	-5,951	113	0	7,173	656	4,736

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EİA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change,

minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

<sup>— =</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.